

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator Cenergy Exploration Company</p> <p>3. Address of Operator 1675 Broadway, Suite 1950, Denver, Colorado 80202</p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 2010' FNL & 770' FEL (SE NE) At proposed prod. zone Same</p> <p>14. Distance in miles and direction from nearest town or post office* Location is 2 miles southeast of Price, Utah</p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 770'</p> <p>16. No. of acres in lease 80.07</p> <p>17. No. of acres assigned to this well 160</p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. ---</p> <p>19. Proposed depth 2,000'</p> <p>20. Rotary or cable tools Rotary</p> <p>21. Elevations (Show whether DF, RT, GR, etc.) 5558' GR</p> <p>22. Approx. date work will start* November 25, 1982</p>	<p>5. Lease Designation and Serial No. Fee <input checked="" type="checkbox"/></p> <p>6. If Indian, Allottee or Tribe Name N/A <input checked="" type="checkbox"/></p> <p>7. Unit Agreement Name Price Creek Unit being formed</p> <p>8. Farm or Lease Name</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Wildcat <input checked="" type="checkbox"/></p> <p>11. Sec., T., R., M., or Blk. and Survey or Area Sec. 26 T14S R10E</p> <p>12. County or Parrish Carbon</p> <p>13. State Utah</p>
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23. PROPOSED CASING AND CEMENTING PROGRAM					
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	
11"	8 5/8" New	24# K-55 ST&C	250'	200 sx. Class "G" + 2% CaCl ₂	
7 7/8"	5 1/2" Used	14# K-55 ST&C	2,000'	250 sx. Class "G" + 2% CaCl ₂	

1. Drill 11" hole and set 8 5/8" surface casing to 250' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 2000'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

The surface formation is the Mancos. Estimated tops of Important Geologic Markers:

Ferron Sand	725'
Tununk	1190'
Dakota	1780'
TD	2000'

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports. Operations will cover 5 days for drilling and 7 days for completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. George Lapsetotes Agent-Consultant for Cenergy Exploration Company Date 9-27-82
 Signed George Lapsetotes, President Title POWERS ELEVATION
 (This space for Federal or State office use)

Permit No.

Approval **APPROVED BY THE STATE**

Approved by
 Conditions of approval, if any:

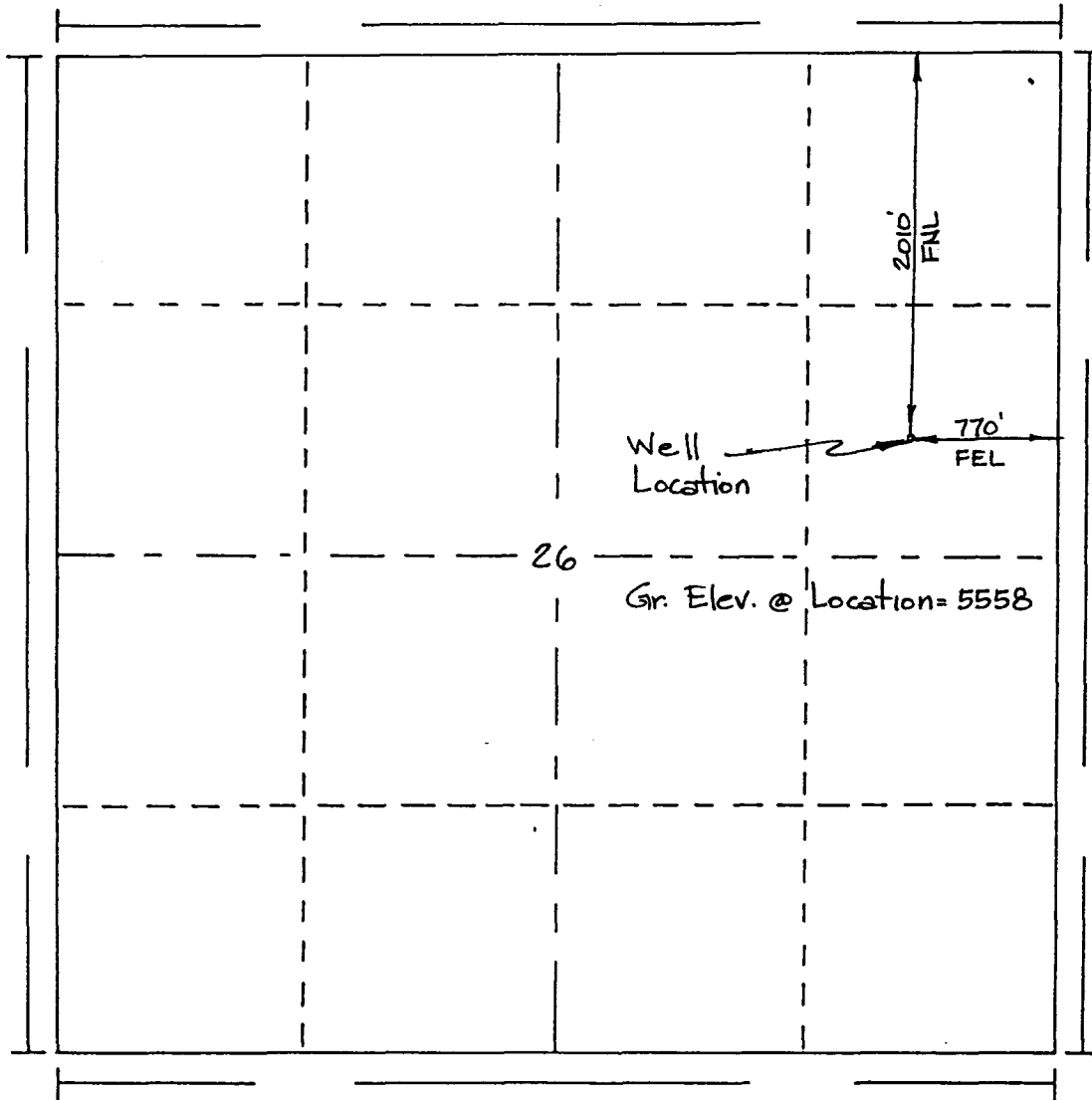
Title

OF UTAH DIVISION OF
OIL, GAS, AND MINING
 DATE: 11-26-82
 BY: [Signature]

EXHIBIT "A"

R. 10 E.

Location & Elevation Plat



Scale... 1" = 1000'

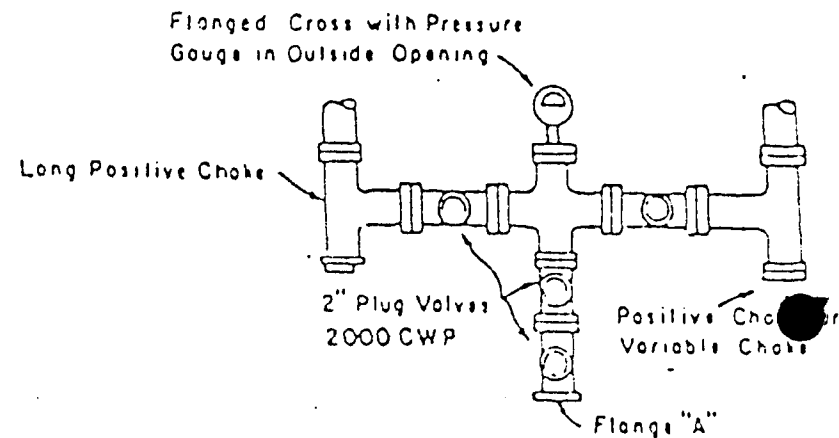
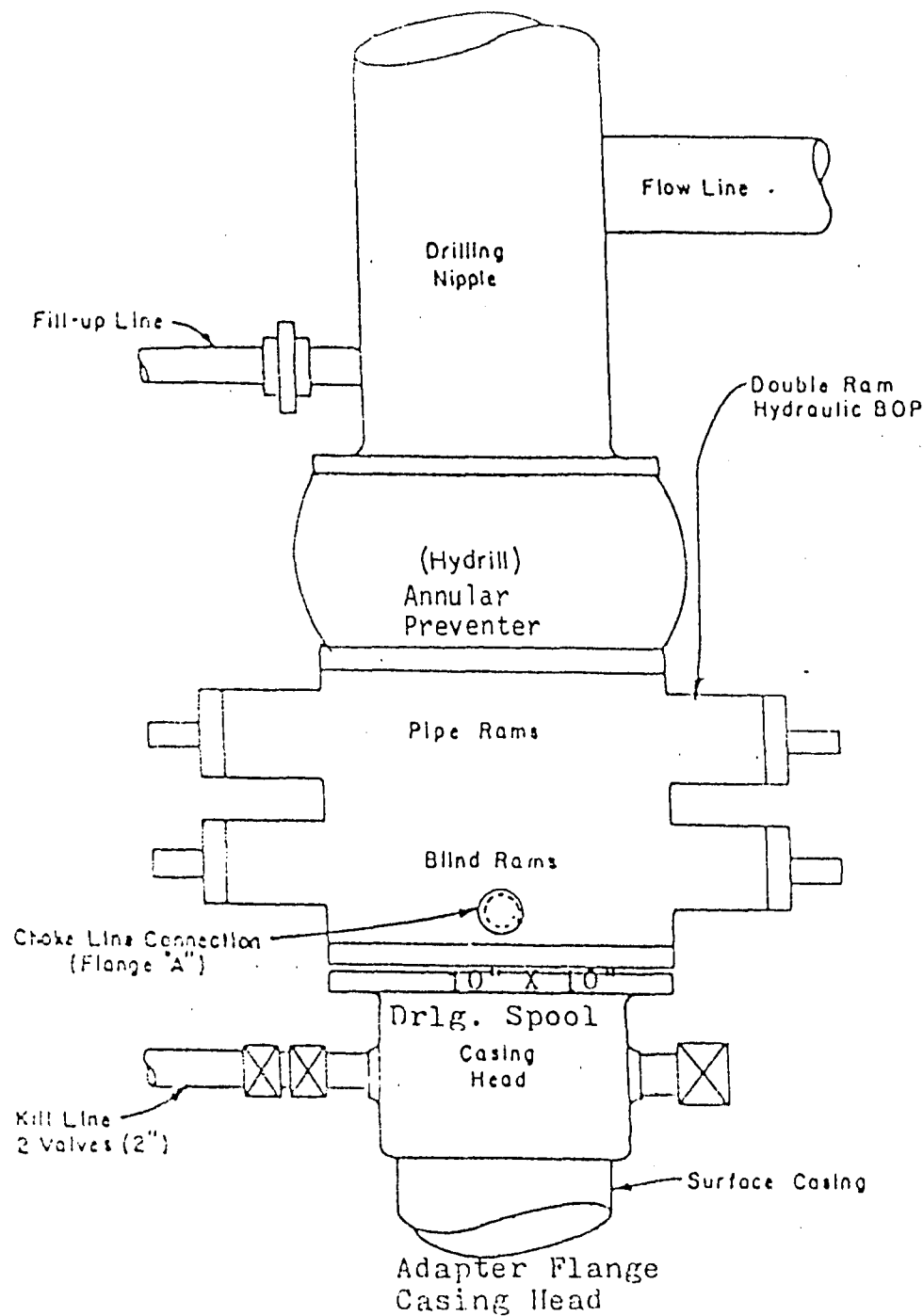
Powers Elevation of Denver, Colorado
has in accordance with a request from KEN SCOTT
for CENERGY EXPLORATION Co.
determined the location of #1 TOMADAKIS
to be 2010' FNL & 770' FEL of Section 26 Township 14 South
Range 10 East of the SALT LAKE Meridian
CARBON County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

#1 Tomadakis

Date: SEPT. 16, 1982

T. T. T. T.
Licensed Land Surveyor No. 2711
State of UTAH



PLAN VIEW-CHOKE MANIFOLD

The Type and Characteristics of the Proposed Circulating Fluids

This well will be drilled with air or air mist from surface to total depth. Exhaust will be muffled. Other materials will be on site to handle any anticipated downhole problems as well as possible spills of fluid on the surface.

Powers Elevation
Suite 1201 Cherry Creek Plaza
600 So. Cherry Street
Denver, Colorado 80222

RE: Filing NTL-6 and A.P.D. Form 9-331C
Cenergy Exploration Company
#1 Tomadakis
SE NE Sec. 26 T14S R10E
2010' FNL & 770' FEL
Carbon County, Utah

Gentlemen:

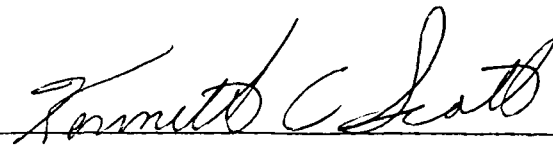
This is to confirm our understanding with you that Powers Elevation is authorized to act as our agent in the following capacities:

- A. In surveying, staking, and preparing and filing necessary applications, permits and compliance programs, including complete NTL-6 reports, for the above-referenced project.
- B. In accepting on our behalf any changes to location, proposed facilities and/or surface use plan and compliance program requested at on-site inspections, when we are unable to have a Company representative present. Such changes will then be binding upon us or designated Operator.

POWERS' responsibilities do not include construction of location or supervision of drilling, completion or rehabilitation operations.

CENERGY EXPLORATION COMPANY
Denver, Colorado

Company

by: 
Title: Geologist
Date: September 16, 1982



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

September 27, 1982

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Cenergy Exploration Company
#1 Tomadakis
SE NE Sec. 26 T14S R10E
2010' FNL & 770' FEL
Carbon County, Utah

Gentlemen:

Enclosed are three copies each of the State Form OGC-1a, the Location and Elevation Plat and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Ken Scott
Cenergy Exploration Company
1675 Broadway
Suite 1950
Denver, Colorado 80202

303-629-8775

Very truly yours,

POWERS ELEVATION

Connie L. Frailey
Connie L. Frailey
Vice President, Environmental Services

CLF:kle
Enclosures

cc: Mr. Ken Scott

RECEIVED
OCT 01 1982
DIVISION OF
OIL, GAS & MINING

OPERATOR Canergy Exploration Co. DATE 10-1-82
WELL NAME Tomadakis #1
SEC SE NE 26 T 14S R 10E COUNTY Carbon

43-007-30088
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input checked="" type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS: No nearby wells

25K. ✓ TO: #1 Tomadakis
APPROVAL LETTER: WELL RECORDS SPECIALIST:

SPACING: ☐ A- Pls. send copy of
☒ C- any future submittals
SPECIAL LANGUAGE: received to: NO. & DATE
BLM, SLC

5/27/83

OPERATOR Genenergy Exploration Co. DATE 10-1-82
WELL NAME Tomadakis #1
SEC SE NE 26 T 14S R 10E COUNTY Carbon

43-007-30088
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

No nearby wells

25K. ✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☐ c-3-a _____ CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION *FEE*

☐ VERIFY ADEQUATE AND PROPER BONDING

NEEDED

*Rec'd 11-23-82
\$5,000
Mason*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☐ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

4 POTASH DO

TELECOM 10-5-82

secretary took msg
for Ken Scott to
return my call
re bonding.

John

✓
11/26/82 -

Conversation w/ Larry Tennessee,
will reduce surface csg.
to 200' - 8-5/8" will submit.
sundry notice w/ details.

RJF.

November 26, 1982

Cenergy Exploration Company
Attn: Mr. Ken Scott
1675 Broadway, Suite 1950
Denver, Colorado 80202

RE: Well No. Tomadakis #1
SENE Sec. 26, T.14S, R.10E
Carbon County, Utah

Dear Mr. Scott:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

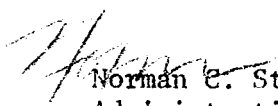
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30088.

Sincerely,


Norman E. Stout
Administrative Assistant

NCS/as
Enclosure

Abstract

TICKET NO

367675

CUSTOMER

JOB TYPE

PAGE NO.

DATE 12-17-82

FORM 2013 04-01

[illegible]



A Division of Halliburton Company
DUNCAN, OKLAHOMA 73828

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND
TICKET NO.

DATE 12-16-82	CUSTOMER ORDER NO.	WELL NO. AND FARM Thymokis #1	COUNTY	STATE Utah
CHARGE TO Conergy		OWNER Same	CONTRACTOR Calc. Well	No. B 145608
MAILING ADDRESS		DELIVERED FROM Vernal, Utah	LOCATION CODE 55605	PREPARED BY Hobley-Orisk
CITY & STATE		DELIVERED TO Loc.	TRUCK NO. 3789-7560	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043				Utah Type II Cement	60	sk			6.47	388	20
504-043				Utah MINIMUM Cement	150	sk			6.47	970	50
508-127				Cal Seal mixed 10% by wt.	19	sk			16.20	307	80
509-406				Calcium Chloride mixed 2%	3	sk			27.75	83	25

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON

DRUMMER
WILSON

DRILLED ON
TICKET NO.

367675

WELL DATA

WELL 50. Price NO. 26 TOP. 14 NO. 10 COUNTY. Carbon STATE Utah

FORMATION NAME	TYPE	FROM	TO	PER. USE	WEIGHT	SIZE	FROM	TO	MAXIMUM PER. ALLOWABLE
CASING							0	153	
LINER									
TUBING									
OPEN HOLE						7 1/2	0	800	SHOTS/FT.
PERFORATIONS									
PERFORATIONS									
PERFORATIONS									

FORMATION THICKNESS FROM TO

INITIAL PROBI. OIL SPD. WATER SPD. GAS SPD. GAS

PRESENT PROBI. OIL SPD. WATER SPD. GAS SPD. GAS

COMPLETION DATE MUD TYPE MUD WT.

PACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

WPC. RATE TOTAL DEPTH

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLAT CHISEL <u>1/2" DEFS</u>	1	<u>22 Hanco</u>
DRILL BIT <u>3-3</u>	914	"
CONCRETE <u>Hanco Weld</u>	2100	"
TOP FLUG <u>3" 9 1/2"</u>	100	"
NEAR <u>9 1/2" Jet</u>		<u>Richards</u>
POWDER <u>Scratchers 4 1/2"</u>	2500	"
OTHER <u>Clamps</u>	1200	"

MATERIALS

TREAT. FLUID DENSITY LB./GAL. API

DISPL. FLUID DENSITY LB./GAL. API

PROP. TYPE SIZE LB.

PROP. TYPE SIZE LB.

ACID TYPE GAL. %

ACID TYPE GAL. %

ACID TYPE GAL. %

SURFACTANT TYPE GAL. IN

HE AGENT TYPE GAL. IN

FLUID LOSS AGT. TYPE GAL.-LB. IN

GELLING AGENT TYPE GAL.-LB. IN

FRIC. RED. AGENT TYPE GAL.-LB. IN

BREAKER TYPE GAL.-LB. IN

BLOCKING AGENT TYPE GAL.-LB.

PERFOR. BALLS TYPE QTY.

OTHER

OTHER

JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
12-16	1930	12-16	2245	12-17	0130	12-17	0925

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R.D. Glasscock</u>	<u>7061</u>	<u>Woods</u>
<u>R. Wilson</u>	<u>C-2</u>	"
<u>B. Osiek</u>	<u>3789 Bulk</u>	"

DEPARTMENT PMT

DESCRIPTION Plug Back & Set 4 1/2"
Prod. Casing.

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBS/ANN. ☐

CUSTOMER REPRESENTATIVE X 11/1/85

HALLIBURTON OPERATOR RANDY GLASSCOCK COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./BK.	MIXED LBS./GAL.
1	60		II		B	<u>Npat</u>	1.15	15.8
2	150	<u>THYOTRAC</u>			B	<u>10% CA Sact, 2% CC</u>	645	14.5

PRESSURES IN PSI

CIRCULATING DISPLACEMENT

BREAKDOWN MAXIMUM

AVERAGE FRACTURE GRADIENT

SHUT-IN INSTANT 5-MIN. 15-MIN.

HYDRAULIC HORSEPOWER

ORDERED AVAILABLE USED

AVERAGE RATES IN BPM

TREATING DISPL. OVERALL

CEMENT LEFT IN PIPE

REASON Shut Joint

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. TYPE

LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL.

TREATMENT: BBL.-GAL. DISPL: BBL.-GAL.

CEMENT SLURRY: BBL.-GAL.

TOTAL VOLUME: BBL.-GAL.

REMARKS

500 LOG

CUSTOMER

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Cenergy Exploration

WELL NAME: Tomadakis #1

SECTION SENE 26 TOWNSHIP 14S RANGE 10 E COUNTY Carbon

DRILLING CONTRACTOR CRC Drilling Well Inc.

RIG # 78

SPUDDED: DATE 11-30-82

TIME 11:45 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Sheri Connors

TELEPHONE # 214-692-3800

DATE 12-16-82 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Cenergy Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1675 Broadway, Ste. 1950, Denver, CO 80202		7. UNIT AGREEMENT NAME Price Creek Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SENE 2010 FNL 770 FEL		8. FARM OR LEASE NAME Tomadakis
14. PERMIT NO. API #43-007-30088		9. WELL NO. #1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL 5558		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 26-T 14S-R 10E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH 13. STATE Carbon UTAH

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Change of Casing Design

☒

(Note: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) As per verbal orders from Mr. Ronald J. Firth, as per proper plugging procedure for the Tomadakis #1, we set a 60 sx. cement plug across the Dakota Formation at 1450' to 1600' (Type II cement). Job performed by Halliburton Services from Vernon, Utah. Plug set via drill pipe - heavy mud was placed from 1450' to 1175'.
- 2) 4-1/2" casing was ran from 1159' to surface and cemented with 150 sx. Thixotropic Cement with 10% calseal - 2% cacl₂.
- 3) All work was performed 12-16-82

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 1/31/83
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Petroleum ConsultantDATE 1-15-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Cenergy Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1675 Broadway, Ste. 1950, Denver, CO 80202		7. UNIT AGREEMENT NAME Price Creek Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010 FNL - 770 FEL (SENE)		8. FARM OR LEASE NAME Tomadakis
14. PERMIT NO. API #43-007-30088		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5558 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
12. COUNTY OR PARISH Carbon		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T14S-R10E
13. STATE UTAH		12. COUNTY OR PARISH Carbon

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move in a completion rig to commence completion procedures as follows as soon as possible:

- 1) Move in completion rig.
- 2) Run GR-CBL-UDL-CCL for correlation and bond log.
- 3) Perforate Ferron (upper sand) at 820 to 840 with 3-1/8" csg. gun.
- 4) Swab test zone and flow test.
- 5) If further stimulation is needed we will employ an acid breakdown and foam frac as determined needed.
- 6) Flow test well.
- 7) Prepare well for production.

All work will commence on or before 1-20-83.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Consultant

DATE

1-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

MEMO TO FILE: *RJK.*

February 4, 1983

RE: Cenergy Exploration Company
Well No. Tomadakis #1
Sec. 26, T.14S, R.10E
Carbon County, Utah

Mr. Ed Williams, Cenergy Exploration Company advised the Division that the Fee owner associated with the referenced well desired to assume operations of the well for use as a water source well. The well is adequately cased and cemented to 1159' and the Ferron Sand formation perforated 818'-828', 868'-878', 880'-886', 894'-897' and 908'-910'. A cast iron bridge plug is set in the 4½" casing at 940' with ½ sack cement above abandoned perforations, 958'-968'. The well has been tested with recovery of potable water and minor amounts of gas. The Fee owner will make application to the Division of Water Rights to appropriate the water and assume operation of the well. An agreement will also be consumated between Cenergy and the Fee owner in the matter.

Normal plugging and abandonment procedures will be followed if this proposal is not finalized.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Cenergy Exploration Company
1675 Broadway, Suite 1950
Denver, Colorado 80202

Re: Well No. Tomadakis # 1
Sec. 26, T. 14S, R. 10E.
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Cenergy Exploration Company										7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 10210 N. Central Expwy., Suite 500 Dallas, Texas 75231										8. FARM OR LEASE NAME Tomadakis	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2010' FNL & 770' FEL At top prod. interval reported below same At total depth same										9. WELL NO. 1	
14. PERMIT NO. 43-007-30088 DATE ISSUED 11/26/82										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 11/30/82 16. DATE T.D. REACHED 12/15/82 17. DATE COMPL. (Ready to prod.) P&A 2/9/83										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T 14S, R 10E	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5572 KB, 5558 GL										12. COUNTY OR PARISH Carbon	
19. ELEV. CASINGHEAD 5558										13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 2020 21. PLUG, BACK T.D., MD & TVD 1110 22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & FDC/CNL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8		36		220				150 sx Class H		None	
4-1/2				1110				150 sx		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)											
958-968		3"		11 holes		894-897		3"		4 holes	
894-897		3"		4 holes		908-910		3"		3 holes	
908-910		3"		3 holes		818-828		3"		11 holes	
868-878		3"		11 holes							
880-886		3"		7 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
818-828						Frac 71000# sand, 297					
						MSCF N ₂ , 250 gal 7½% acid					
33. PRODUCTION											
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>[Signature]</u>				TITLE Operations Engineer				DATE 6/23/83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ferron	801			Tununk	1090		
Dakota	1338						



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 30, 1983

Cenergy Exploration Company
10210 North Central Expressway
Suite 500
Dallas, Texas 75231

RE: Bond No. SAA95223084
Bond No. SAA86710176
Carbon County, Utah

Dear Ms. Bussey:

We received a letter dated October 20, 1983 from your office regarding the above referred to bonds requesting their release. Upon checking our records we have found that we received "Well Completion Reports" dated June 23, 1983 and September 6, 1983 indicated that these wells were to be plugged and abandoned, however, we have not received a Sundry Notice of Subsequent Abandonment.

We will be happy to release your bonds on these well as soon as we receive these sundries.

Thank you for your prompt attention to this matter.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

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4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 30, 1983

Cenergy Exploration Company
10210 North Central Expressway
Suite 500
Dallas, Texas 75231

RE: Well No. Tomadakis #1
✓ API #43-007-30088
Sec. 26, T. 14S, R. 10E.
Carbon County, Utah

Well No. Bowden #1
API #43-007-30092
Sec. 26, T. 14S, R. 10E.
Carbon County, Utah

Gentlemen:

According to our records, "Well Completion Reports" filled with this office June 23, 1983 and September 6, 1983 from the above referred to wells, indicate the following electric logs were run: Tomadakis #1 - DIL & FDC/CNL; and Bowden #1 - DIL & CNL 225'-TD. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 1, 1984

Cenergy Exploration Company
10210 North Central Expressway
Suite 500
Dallas TX 75231

2nd NOTICE

RE: Well No. Tomadakis #1
API #43-007-30088
Sec. 26, T. 14S, R. 10E.
Carbon County, Utah

Gentlemen:

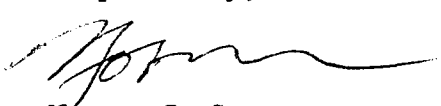
Our office contacted you on November 30, 1983 requesting that you send in the electric logs for the above referred to well.

According to our records, a 'Well Completion Report' filed with this office June 23, 1983 from above referred to well, indicates the following electric logs were run: DIL and FDC/CNL. As of of todays date, this office has not received these logs: DIL and FDC/CNL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

****You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,


Norman C. Stout
Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth, Chief Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Cenergy Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 10210 North Central Expressway, Dallas, TX 75231		7. UNIT AGREEMENT NAME Price Creek Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010' FNL and 770' FEL		8. FARM OR LEASE NAME Tomadakis	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26 T14S R10E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5558' GR	12. COUNTY OR PARISH Carbon	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following well work was performed on the above captioned well as follows:

- On January 23, 1983 perforated 4½" casing from 958-68'. Acidized with 500 gallons 7½% FE acid. Swabbed dry.
- On January 26, 1983 a CIBP was set at 940' and 10' of cement was dumped over BP. Perforated Zone II from 868-78, 880-86, 894-97, and 908-10. On January 27, 1983 all these perforations were acidized with 1000 gallons 7½% HCL. Recovered a small amount of gas.
- On January 29, 1983 Zone III was perforated from 818-28' and acidized with 750 gallons of 7½% HCL. Recovered no fluid or gas.
- On January 31, 1983 Zones II and III were frac'd by Halliburton using 71,000 lbs. 20/40 sand. Recovered 277 bbls. of water with small amount of gas. TSTM.
- On February 4, 1983, a wireline retrievable BP was set by Welex at 852. Flow tested perfs above 852'. Flowed 480 bbls. water with a trace of gas. Pulled bridge plug at 852 on February 8, 1983.
- On February 9, 1983, Welex set a permanent CIBP at 704'. Spotted 10' cement plug with dump bailer. Spotted 15' cement plug at surface and installed dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas E. Wolter

TITLE

Agent for Cenergy Exploration
Thomas E. Wolter & Associates, Inc.

DATE 4-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: